

Fundamentals:

Oil prices slipped 2% on Monday after Iraq restored production at one of its oilfields which accounts for 0.5% of world oil supply, while investors weighed ongoing talks to end the war in Ukraine.

Brent crude futures LCOc1 were down \$1.26, or 1.98%, at \$62.49 a barrel, while U.S. West Texas Intermediate crude CLC1 was at \$58.88, down \$1.20, or 2%.

Iraq restored production at Lukoil's LKOHMM West Qurna 2 oilfield, one of the world's largest, after a leak on an export pipeline slashed its output, two Iraqi energy officials told Reuters on Monday.

Prices had marginally pared losses earlier after sources told Reuters that Iraq had shut down production at the field, which produces around 460,000 barrels per day.

Both contracts closed Friday's trading session at their highest levels since November 18.

"If there's any kind of agreement reached in the near future on Ukraine, then Russian oil exports should increase and put downward pressure on oil prices," said Tamas Varga, oil market analyst at PVM.

Markets are meanwhile pricing in an 84% chance of a quarter-point cut at the Fed meeting on Tuesday and Wednesday, LSEG data showed.

However, board member comments indicate the meeting is likely to be one of the most divisive in years, intensifying investor focus on the bank's policy direction and internal dynamics.

Progress on Ukraine peace talks remains slow, with disputes over security guarantees for Kyiv and the status of Russian-occupied territory still unresolved even as U.S. President Donald Trump presses for a deal.

Ukrainian President Volodymyr Zelenskyy was meeting European leaders in London on Monday.

"The various potential outcomes from Trump's latest push to end the war could release a swing in oil supply of more than 2 million barrels per day," ANZ analysts said in a client note.

Any geopolitical risk premium will be weighed against signs of a growing global surplus, with rising OPEC+ and non-OPEC supply outpacing modest demand growth, Aegis Hedging analysts said in a note on Monday.

Commonwealth Bank of Australia analyst Vivek Dhar said a ceasefire is the main downside risk to the outlook for oil prices, while sustained damage to Russia's oil infrastructure is a significant upside risk.

NEW CURBS ON RUSSIAN EXPORTS?

In the meantime, Group of Seven countries and the European Union are in talks to replace a price cap on Russian oil exports with a full maritime services ban, people familiar with the matter told Reuters.

That would likely further curb supply from the world's second-largest oil producer.

The U.S. has also ramped up pressure on OPEC member Venezuela, including strikes against boats it said were attempting to smuggle illegal drugs, and talk of military action to overthrow President Nicolas Maduro.

Elsewhere, Chinese independent refiners have stepped up purchases of sanctioned Iranian oil from onshore storage tanks using newly issued import quotas, trade sources and analysts said, easing a supply glut.

Meanwhile, U.S. crude oil stockpiles were expected to have fallen last week, while distillate and gasoline inventories likely rose, a preliminary Reuters poll showed on Monday.

(Source: Reuters)

Energy Table

| Contract | | Sett | Chg | High | Low |
|--------------------|--------|--------|--------|--------|--------|
| Nymex Crude Oil | JAN 26 | 58.88 | -1.30 | 60.30 | 58.68 |
| Natural Gas | JAN 26 | 4.912 | -0.401 | 5.205 | 4.883 |
| RB Gasoline | JAN 26 | 179.81 | -3.97 | 184.94 | 179.33 |
| Heating Oil | JAN 26 | 229.82 | -6.92 | 237.06 | 229.25 |
| Brent Fin Last Day | FEB 26 | 62.41 | -1.34 | 63.96 | 62.35 |
| US Dollar Index | | 99.10 | 0.111 | 99.227 | 98.794 |

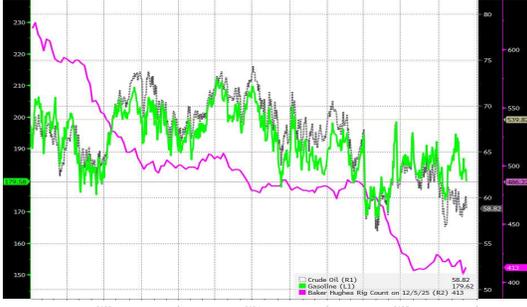
Bloomberg Survey on U.S. Total Change in Inventories

| Date | Crude Oil | | Gasoline | | Crude Oil | |
|------------|-----------|--------|----------|--------|------------|-----------|
| | Actual | Survey | Actual | Survey | Production | Inventory |
| 31/10/2025 | 5202 | -286 | -4729 | -1847 | 13651 | 421168 |
| 24/10/2025 | -6858 | 1203 | -5941 | -1917 | 13644 | 415966 |
| 17/10/2025 | -961 | 2181 | -2147 | -1653 | 13629 | 422824 |
| 10/10/2025 | 3524 | -1200 | -267 | -1000 | 13636 | 423785 |
| 3/10/2025 | 3715 | 350 | -1601 | -1382 | 13629 | 420261 |
| 26/9/2025 | 1792 | -50 | 4125 | -80 | 13505 | 416546 |
| 19/9/2025 | -607 | 500 | -1081 | -1000 | 13501 | 414754 |
| 12/9/2025 | -9285 | 1766 | -2347 | 675 | 13482 | 415361 |
| 5/9/2025 | 3939 | -1400 | 1458 | 500 | 13495 | 424646 |
| 29/8/2025 | 2415 | -1900 | -3795 | -1400 | 13423 | 420707 |
| 22/8/2025 | -2392 | -2000 | -1236 | -1600 | 13439 | 418292 |
| 15/8/2025 | -6014 | -850 | -2720 | -317 | 13382 | 420684 |

Fundamental Data:

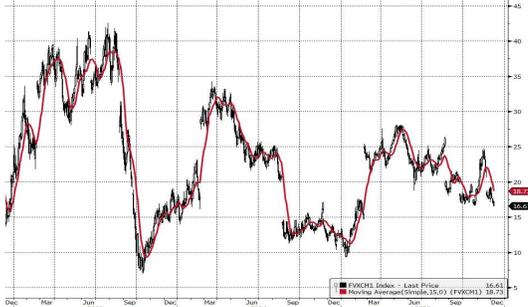
| Event | Period | Avg Survey | Actual | Prior | |
|------------------|--------------------------------------|------------|--------|-------|--------|
| 12/06/2025 02:00 | Baker Hughes U.S. Rig Count | 05-Dec | -- | 549 | 544 |
| 12/06/2025 02:00 | Baker Hughes U.S. Rotary Gas Rigs | 05-Dec | -- | 129 | 130 |
| 12/06/2025 02:00 | Baker Hughes U.S. Rotary Oil Rigs | 05-Dec | -- | 413 | 407 |
| 12/10/2025 23:30 | DOE U.S. Crude Oil Inventories | 05-Dec | -- | -- | 574k |
| 12/10/2025 23:30 | DOE Cushing OK Crude Inventory | 05-Dec | -- | -- | -457k |
| 12/10/2025 23:30 | DOE U.S. Gasoline Inventories | 05-Dec | -- | -- | 4518k |
| 12/10/2025 23:30 | DOE U.S. Distillate Inventory | 05-Dec | -- | -- | 2059k |
| 12/10/2025 23:30 | DOE U.S. Refinery Utilization | 05-Dec | -- | -- | 1.8% |
| 12/10/2025 23:30 | DOE Crude Oil Implied Demand | 05-Dec | -- | -- | 187.14 |
| 12/10/2025 23:30 | DOE Gasoline Implied Demand | 05-Dec | -- | -- | 9572 |
| 12/10/2025 23:30 | DOE Distillate Implied Demand | 05-Dec | -- | -- | 4946.9 |
| 12/11/2025 23:30 | EIA Natural Gas Storage Change | 05-Dec | -- | -- | -12 |
| 12/11/2025 23:30 | EIA Working Natural Gas Implied Flow | 05-Dec | -- | -- | -12 |

U.S. Oil Rig Count vs Nymex Crude Oil & Gasoline Price



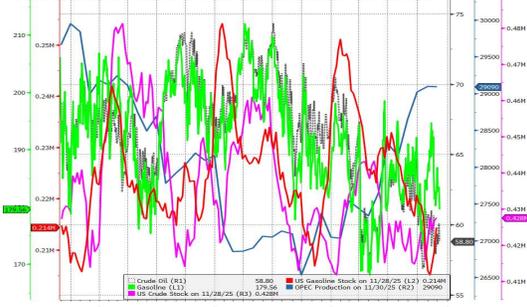
CLF Commodities (LTD) CRUDE FUTURE 30x20x Crude Gas Rig Count Daily 03/04/2022-09/08/2025 Copyright © 2025 Bloomberg Finance L.P. 09-Dec-2025 04:01:12

Normalized RBOB Gasoline minus Nymex Crude Oil Price



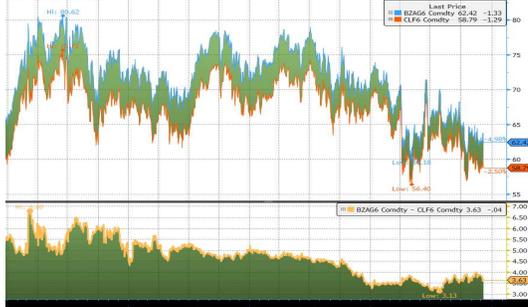
CLF Commodities (LTD) CRUDE FUTURE 30x20x Crude Gas Rig Count Daily 03/04/2022-09/08/2025 Copyright © 2025 Bloomberg Finance L.P. 09-Dec-2025 04:04:23

Total OPEC Crude Oil Production vs Nymex Crude Oil & Gasoline Price & Inventory



CLF Commodities (LTD) CRUDE FUTURE 30x20x Crude Gas Stock OPEC Daily 27/06/2022-09/08/2025 Copyright © 2025 Bloomberg Finance L.P. 09-Dec-2025 04:02:45

WTI-Brent Spread



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Nymex Crude Daily Chart



Nymex RBOB Gasoline Daily Chart



Nymex Natural Gas Daily Chart



Nymex Heating Oil Daily Chart



Nymex Brent Last Day Daily Chart



Technical Analysis

| Crude Oil | Natural Gas | Heating Oil | Brent Fin Last Day |
|------------------------|-----------------------|------------------------|-----------------------|
| 1st Resistance: 59.76 | 1st Resistance: 4.986 | 1st Resistance: 233.27 | 1st Resistance: 63.35 |
| 2nd Resistance: 60.65 | 2nd Resistance: 5.059 | 2nd Resistance: 236.71 | 2nd Resistance: 64.28 |
| 1st Support: 58.00 | 1st Support: 4.838 | 1st Support: 226.37 | 1st Support: 61.47 |
| 2nd Support: 57.11 | 2nd Support: 4.765 | 2nd Support: 222.93 | 2nd Support: 60.54 |
| MACD: -0.175 | MACD: 0.157 | MACD: -1.595 | MACD: -0.198 |
| MACD DIFF: 0.086 | MACD DIFF: 0.025 | MACD DIFF: -1.862 | MACD DIFF: 0.054 |
| RSI: 46.920 | RSI: 55.137 | RSI: 43.493 | RSI: 46.130 |
| Gasoline | | | |
| 1st Resistance: 182.51 | | | |
| 2nd Resistance: 185.20 | | | |
| 1st Support: 177.11 | | | |
| 2nd Support: 174.42 | | | |
| MACD: -1.012 | | | |
| MACD DIFF: -0.648 | | | |
| RSI: 41.379 | | | |

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